Notice of Completion & Environmental Document Transmittal

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sch# 2010111056

Lead Agency: Imperial County		Contact Person: David Black, Planner IV		
Mailing Address: 801 Main Street		Phone: (760) 482-4246		
City: El Centro	Zip: 92243	County: Imperial Cou	Imperial County	
Project Location: County: Imperial County		mmunity: City of Calexico		
Cross Streets: State Route 98 and Drew Road			Zip Code: 92231	
Longitude/Latitude (degrees, minutes and seconds): 32°	40 <u>' 32,4444</u> " N / 115	° 40 ′ 3.5472″ W To	otal Acres: 5 acres	
Assessor's Parcel No.: APN 052-190-041			ange: 13 East Base: San Bernardin	
Within 2 Miles: State Hwy #: State Route 98		Waterways:		
Airports:			chools:	
Document Type: CEQA: NOP Draft EIR	NEPA:	NOI Other:	=	
 ☐ Early Cons ☐ Neg Dec ☐ Mit Neg Dec ☐ Other: Supplement/Subsequer (Prior SCH No.) 2010111056 Other:		☐ EA ☐ Draft EIS ☐ FONSI	☐ Final Document ☐ Other:	
☐ General Plan Update ☐ General Plan Amendment ☐ General Plan Element ☐ Community Plan ☐ Development Type: ☐ General Plan Update ☐ Master Plan ☐ Planned Unit Develo			Annexation Redevelopment Coastal Permit Other:	
Residential: Units Acres Employed Office: Sq.ft. Acres Employed Commercial: Sq.ft. Acres Employed Industrial: Sq.ft. 85,000 Acres 5 Employed	ees N/A Mining:	: Mineral Type	MW	
□ Educational: □ Recreational: □ Water Facilities:Type		ous Waste:Type	MGD	
Project Issues Discussed in Document:	·			
 □ Aesthetic/Visual □ Agricultural Land □ Air Quality □ Archeological/Historical □ Biological Resources □ Coastal Zone □ Fiscal □ Flood Plain/Flooding □ Forest Land/Fire Haz □ Geologic/Seismic □ Minerals □ Noise 	ard Septic Syster Sewer Capac Soil Erosion. Solid Waste Balance Toxic/Hazare	versities ms city /Compaction/Grading dous	■ Vegetation □ Water Quality □ Water Supply/Groundwate □ Wetland/Riparian ■ Growth Inducement □ Land Use □ Cumulative Effects □ Other:	
Present Land Use/Zoning/General Plan Designation				

Please see Attachment A

Lead Agencies may recommend State Clearinghouse distril If you have already sent your document to the agency pleas	
X Air Resources Board Boating & Waterways, Department of California Emergency Management Agency X California Highway Patrol X Caltrans District # 11 X Caltrans Division of Aeronautics Caltrans Planning Central Valley Flood Protection Board Coachella Valley Mtns. Conservancy Coastal Commission Colorado River Board X Conservation, Department of Corrections, Department of Delta Protection Commission Education, Department of X Energy Commission X Fish & Game Region # 6 Food & Agriculture, Department of General Services, Department of Health Services, Department of Health Services, Department of Housing & Community Development X Native American Heritage Commission	X Office of Historic Preservation Office of Public School Construction X Parks & Recreation, Department of Pesticide Regulation, Department of X Public Utilities Commission X Regional WQCB # 7 Resources Agency X Resources Recycling and Recovery, Department of S.F. Bay Conservation & Development Comm. San Gabriel & Lower L.A. Rivers & Mtns. Conservancy San Joaquin River Conservancy Santa Monica Mtns. Conservancy State Lands Commission SWRCB: Clean Water Grants SWRCB: Water Quality SWRCB: Water Rights Tahoe Regional Planning Agency X Toxic Substances Control, Department of Water Resources, Department of Other: Other:
Local Public Review Period (to be filled in by lead agence Starting Date	Ending Date September 2, 2019 Applicant: Le Conte Energy Storage, LLC Address: 5000 Hopyard Road, Suite 480 City/State/Zip: Pleasanton, CA 94588 Phone: (925) 201-5240
Signature of Lead Agency Representative:	h 0 Mg/ Date: 2-8-19

Reviewing Agencies Checklist

Authority cited: Section 21083, Public Resources Code. Reference: Section 21161, Public Resources Code.

Attachment A

PROJECT DESCRIPTION: The proposed Le Conte Battery Energy Storage Project (Project) is a battery energy storage system with up to 125 megawatts (MW) of electric storage capacity, located within the boundary of the existing Centinela Solar Energy (CSE) facility site. The Project is designed to operate and will be monitored 24 hours per day, 7 days per week and would not require any on site regular employees. The batteries, battery racks and related control systems will be housed internally within up to two buildings totaling 85,000 square feet. Inverters, an on-site substation and a 230-kilovolt (kV) overhead electric tie line will be located outdoors. Routine maintenance activities, including equipment testing, monitoring, and repair will occur as needed. Only authorized personnel will be permitted on-site and generally will be limited to the personnel monitoring and maintaining the facility.

During operation the Project will not require the use of water. Construction of the proposed Project will involve minimal grading to prepare the site since it is located on a previously prepared and graded area within CSE boundary. Excavation will be used in activities such as trenching for underground wiring and cables, for placing electric poles, preparing equipment pads and for common services facilities. Dust generation would be controlled by watering and, as necessary, the use of other dust suppression methods and materials accepted by the ICAPCD or the California Air Resources Board (CARB). Construction activities would be completed within approximately 12 months. The number of on-site construction workers is expected to peak at approximately 50 workers.

The Project will use battery energy storage technology to absorb and discharge electrical energy onto the SDG&E power grid, which is controlled by the California Independent System Operator (CAISO). The Project's energy storage system will be similar in layout and appearance to a data center or "server farm" with rows of rack- mounted batteries housed inside one or more enclosures and consist of the following general components:

- Batteries and Enclosures: Banks of electrochemical batteries connected in series and parallel to provide
 the total energy storage capacity including associated electronics for monitoring and managing the
 batteries to ensure safety and the design life of the system.
- Power Conversion Systems (PCS): Each PCS will consist of bi-directional inverters with 480V AC output, and a medium voltage (MV) transformer which steps the voltage up to 34.5kV.
- Substation: AC energy from the MV transformers are aggregated at the Project substation and stepped up to 230-kV by high-voltage transformer(s) and then delivered to the Drew Switchyard.
- Ancillary Systems: The plant ancillary systems control, protect and support the Project and its
 operation. They include fencing; security; lighting; fire protection; and heating, venting, and air
 conditioning (HVAC).

Centinela Solar Energy, LLC, the owner of the Project site and the existing CSE facility, will lease the Project site to the Applicant. The Applicant will construct, own, and operate the Project. The Project will be dependent on rights owned by CSE and leased to the Applicant, including but not limited to: use of a portion of the CSE Project site, rights of access, site improvements including drainage, grounding and site maintenance, physical security, as well as obtaining from CSE the right to use a portion of the facilities owned by CSE to connect to the SDG&E Drew Switchyard. The Project will interconnect to SDG&E's Drew Switchyard via a shared gen-tie line currently delivering energy from the adjacent CSE project.