Notice of Determination

Appendix D

To: From:

1400 Tenth Street, Room 121 801 Main Street

Sacramento, CA 95814 El Centro, CA 92243

County Clerk Contact: David Black

County of Imperial Phone: (442) 265-1736

940 Main Street

El Centro, CA 92243

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SUBJECT: Filing of Notice of Determination in compliance with Section 21108 or 21152 of the Public Resources Code.

State Clearinghouse Number (if submitted to State Clearinghouse): 2017121078

Project Title(s): Laurel Cluster Solar Farms Project - formerly "Big Rock Cluster Solar Farms Project"

Laurel Cluster Solar Farm 1 (LSF1)	Conditional Use Permit #17-0028 Variance#18-0004	
Laurel Cluster Solar Farm 2 (LSF2)	Conditional Use Permit #17-0029 Variance#18-0005	
Laurel Cluster Solar Farm 3 (LSF3)	Conditional Use Permit #17-0030 Variance#18-0006	
Laurel Cluster Solar Farm 4 (LSF4)	Conditional Use Permit #17-0027 Variance#18-0003	

Project Applicant: 92JT 8me LLC and 90FI 8me LLC

Project Location (include County): Approximately 8 miles southwest of the City of El Centro, in an unincorporated area of the County of Imperial. The projects are generally located south of I-8, west of Drew Road and Vogel Road, north of Mandrapa Road, and east of the Westside Main Canal and Westmorland Road.

Project Description: The Laurel Cluster Solar Farms Project involves construction of four utility-scale photovoltaic (PV) solar facilities (LSF1, LSF2, LSF3, and LSF4) on approximately 1,380 acres of land. The four projects would generate a combined total of up to 325 megawatts (MW). Each project would include a ground mounted PV solar power generating system, supporting structures, inverter modules, pad mounted transformers, energy storage system, access roads and perimeter fencing, an operations and maintenance (O&M) building, and an on-site substation. The energy produced by the projects would be conducted through a proposed 230 kV generator intertie line and delivered through a short interconnection with the proposed Fern/Liebert Substation. Alternatively, power generated by the projects may be delivered via a gen-tie line to the SDG&E Imperial Valley Substation.

Discretionary Actions/Approvals:

Conditional Use Permits:

LSF1 is a nominal 40-MW solar PV electric generation facility and ancillary facilities on 171 acres of privately-owned land (Table 1), including connection to the proposed Fern/Liebert Substation, or alternatively, to the SDG&E Imperial Valley Substation.

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LSF2 is a nominal 70-MW solar PV electric generation facility and ancillary facilities on 280 acres of privately-owned land (Table 1) and including connection to the proposed Fern/Liebert Substation, or alternatively, to the SDG&E Imperial Valley Substation.

LSF3 is a nominal 140-MW solar PV electric generation facility and ancillary facilities on 587 acres of privately-owned land (Table 1) including connection to the proposed Fern/Liebert Substation, or alternatively, to the SDG&E Imperial Valley Substation.

LSF4 is a nominal 75-MW solar PV electric generation facility and ancillary facilities on 342 acres of privately-owned land (Table 1) including connection to the proposed Fern/Liebert Substation, or alternatively, to the SDG&E Imperial Valley Substation.

051-360-005 A-2- Subtotal		APN	Zoning	Acreage
Subtotal SF2 051-300-032 (portion) A-2- 051-300-036 A-3 051-310-027 A-2- 051-310-028 A-2- Subtotal SF3 051-270-027 (portion) A-2 and 051-270-047 A-2- 051-300-008 A-2- 051-300-009 A-2 and 051-300-030 (portion) A-2- 051-300-039 A-2- 051-300-039 A-2- 051-300-039 A-2- 051-300-039 A-2- 051-300-039 A-2- 051-300-039 A-3- 051-360-038 (portion) A-3 051-360-038 (portion) A-3 051-360-028 A-3	_SF1	051-310-023	A-2-R	60
D51-300-032 (portion) A-2- D51-300-036 A-3- D51-310-027 A-2- D51-310-028 A-2- D51-310-028 A-2- D51-310-028 A-2- D51-270-027 (portion) A-2 and D51-270-047 A-2- D51-300-008 A-2- D51-300-009 A-2 and D51-300-030 (portion) A-2- D51-300-039 A-2- D51-300-039 A-2- D51-330-001 A-3- D51-350-015 and 051- 350-016 D51-360-038 (portion) A-3- D51-360-028 A-3-		051-360-005	A-2-R	111
051-300-036 A-3 051-310-027 A-2- 051-310-028 A-2- O51-310-028 A-2- O51-270-027 (portion) A-2 and 051-270-047 A-2- 051-300-008 A-2- 051-300-009 A-2 and 051-300-030 (portion) A-2- 051-300-039 A-2- 051-330-001 A-3 O51-350-015 and 051- 350-016 O51-360-038 (portion) A-3- 051-360-038 (portion) A-3- 051-360-028 A-3-	Subtotal			171
051-310-027 A-2- 051-310-028 A-2- Subtotal SF3 051-270-027 (portion) A-2 and 051-270-047 A-2- 051-300-008 A-2- 051-300-009 A-2 and 051-300-030 (portion) A-2- 051-300-039 A-2- 051-330-001 A-3 Subtotal SF4 051-350-015 and 051- 350-016 051-360-038 (portion) A-3- 051-360-028 A-3	.SF2	051-300-032 (portion)	A-2-R	80
051-310-028 A-2- Subtotal SF3 051-270-027 (portion) A-2 and 051-270-047 A-2- 051-300-008 A-2- 051-300-009 A-2 and 051-300-030 (portion) A-2- 051-300-039 A-2- 051-330-001 A-3 Subtotal SF4 051-350-015 and 051- 350-016 051-360-038 (portion) A-3- 051-360-028 A-3		051-300-036	A-3	40
Subtotal SF3 051-270-027 (portion) A-2 and 051-270-047 A-2- and 051-300-008 A-2- and 051-300-009 A-2 and 051-300-030 (portion) A-2- and 051-300-039 A-2- and 051-300-039 A-2- and 051-330-001 A-3 Subtotal SF4 051-350-015 and 051- and		051-310-027	A-2-R	120
051-270-027 (portion) A-2 and 051-270-047 A-2- A-2- 051-300-008 A-2- 051-300-009 A-2 and 051-300-030 (portion) A-2- 051-300-039 A-2- 051-300-039 A-2- 051-330-001 A-3- A-		051-310-028	A-2-R	40
051-270-047 A-2- 051-300-008 A-2- 051-300-009 A-2 and 051-300-030 (portion) A-2- 051-300-039 A-2- 051-330-001 A-3 Subtotal SF4 051-350-015 and 051- 350-016 051-360-038 (portion) A-3 051-360-028 A-3	Subtotal			280
051-300-008 A-2- 051-300-009 A-2 and 051-300-030 (portion) A-2- 051-300-039 A-2- 051-330-001 A-3 Subtotal SF4 051-350-015 and 051- 350-016 051-360-038 (portion) A-3 051-360-028 A-3	.SF3	051-270-027 (portion)	A-2 and A-2-R	58
051-300-009 A-2 and 051-300-030 (portion) A-2- 051-300-039 A-2- 051-330-001 A-3 Subtotal SF4 051-350-015 and 051- 350-016 051-360-038 (portion) A-3 051-360-028 A-3		051-270-047	A-2-R	81
051-300-030 (portion) A-2- 051-300-039 A-2- 051-330-001 A-3 Subtotal SF4 051-350-015 and 051- 350-016 051-360-038 (portion) A-3 051-360-028 A-3		051-300-008	A-2-R	80
051-300-039 A-2- 051-330-001 A-3 Subtotal SF4 051-350-015 and 051- 350-016 051-360-038 (portion) A-3 051-360-028 A-3		051-300-009	A-2 and A-2-R	80
051-330-001 A-3 Subtotal SF4 051-350-015 and 051- 350-016 051-360-038 (portion) A-3 051-360-028 A-3		051-300-030 (portion)	A-2-R	145
Subtotal .SF4 051-350-015 and 051- 350-016 A-3 051-360-038 (portion) A-3 051-360-028 A-3		051-300-039	A-2-R	48
SF4 051-350-015 and 051- A-3 350-016 051-360-038 (portion) A-3 051-360-028 A-3		051-330-001	A-3	95
350-016 051-360-038 (portion) A-3 051-360-028 A-3	Subtotal			587
051-360-028 A-3	LSF4		A-3	107
		051-360-038 (portion)	A-3	45
051-330-024 A-2-		051-360-028	A-3	130
		051-330-024	A-2-R	60
ubtotal	342			
otal Project Sites	1,380			

General Plan Amendment:

A General Plan Amendment (Renewable Energy and Transmission Element) to include/classify the project sites into the Renewable Energy (RE) Overlay Zone.

Zone Change:

A zone change to include/classify the project sites into the RE Overlay Zone.

Variance:

Variances are required to exceed the height limit for transmission towers within the A-2, A-2-R, and A-3 zones. The existing A-2, A-2-R, and A-3 zones allow a maximum height limit of 120 feet; whereas implementation of the project may involve the construction of transmission towers of up to 200 feet in height.

This is to advise that the	Board of	f Supervisors	has approved the above			
		y or 🗌 Responsible A				
described project on	1/15/19	and has made the fol	lowing determinations regarding the			
above described project.	(date)					
1. The project [□ will 🛭 w	/ill not] have a significar	nt effect on the enviro	nment.			
2. ⊠ An Environmental In	npact Report was prepa	red for this project pu	rsuant to the provisions of CEQA.			
☐ A Negative Declarati	ion was prepared for thi	s project pursuant to	the provisions of CEQA.			
3. Mitigation measures [⊠	I were □ were not] mad	de a condition of the a	pproval of the project.			
4. A mitigation reporting or monitoring plan [\boxtimes was \square was not] adopted for this project.						
5. A statement of Overridi	ng Considerations [□ v	vas ⊠ was not] adop	ted for this project.			
6. Findings [⊠ were □ were not] made pursuant to the provisions of CEQA.						
This is to verify that the fir negative Declaration, is a			ecord of project approval, or the			
801 Main Street, El Cent	ro, CA 92243					
Signature (Public Agency	y):	Date Rec	ceived for filing at OPR:			
1/17/19						